#### Oil and Gas Automation & Digitalization Conference 2022



# Realizing the Value of Digitalization for Oil & Gas Production

the necessity of Rigorous Separation Modelling

### Outline



- Production, Constraints & Separation
- Facility & Optimization challenge
- Rigorous separation modelling in Digital Twin
- Reviewing current production constraint
- Using MySep software to Optimize
- Summary of business value



# Why can't facilities produce more?



Facilities are constrained

Impacting production & revenue

Optimizing **separation** is key



## Separation is the **Heart** of **Production**





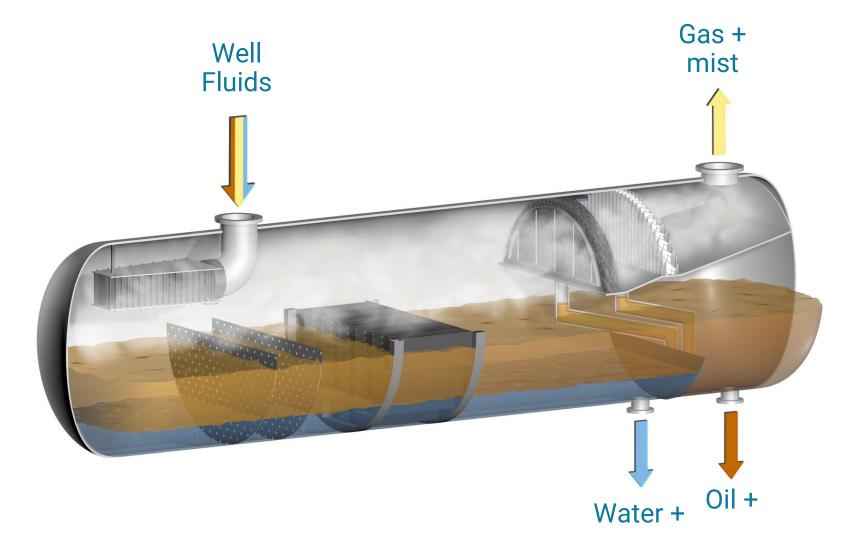
Onshore or offshore

Topsides and sub-sea

Gas-liquid & Oil-water

## **Separation & Production**





## Consider a facility



The main topsides process....

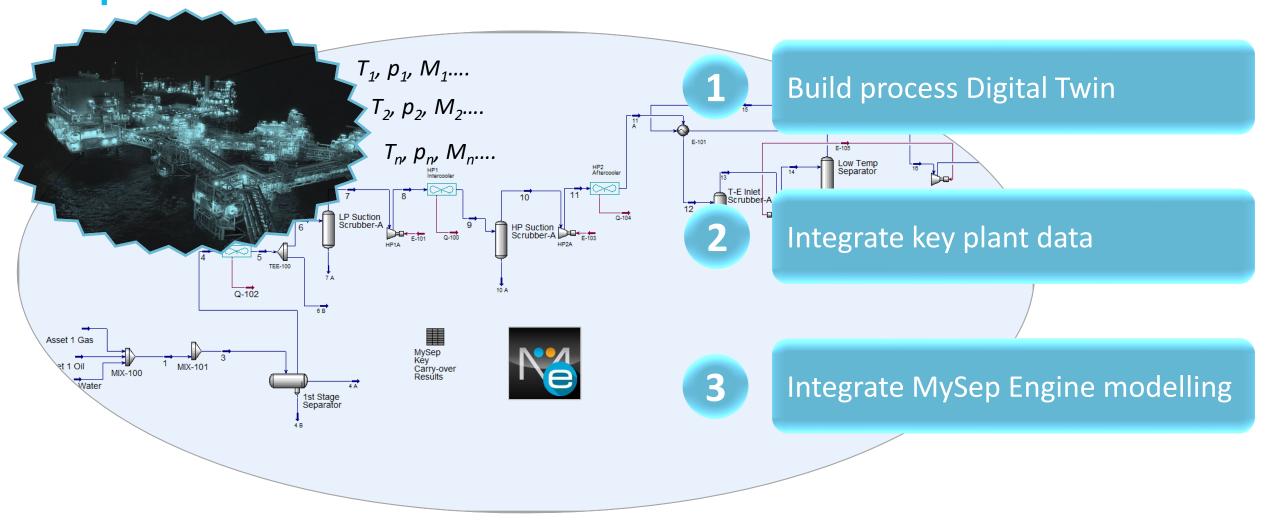
Oil: 74,000 bbl/day

Gas: 79 MMSCF/day

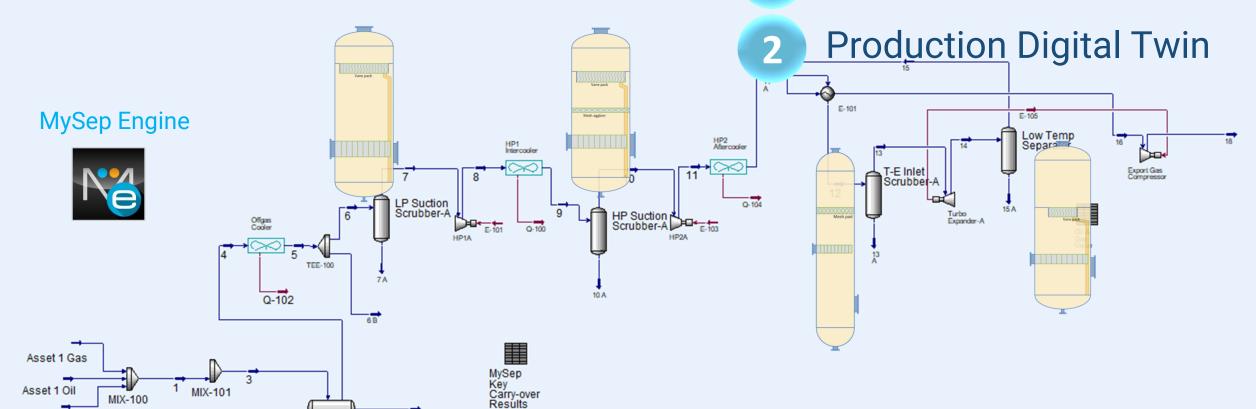
Production revenue ≈ \$6.5 MM/day

# How to Optimize for more production?





### Simulation-based

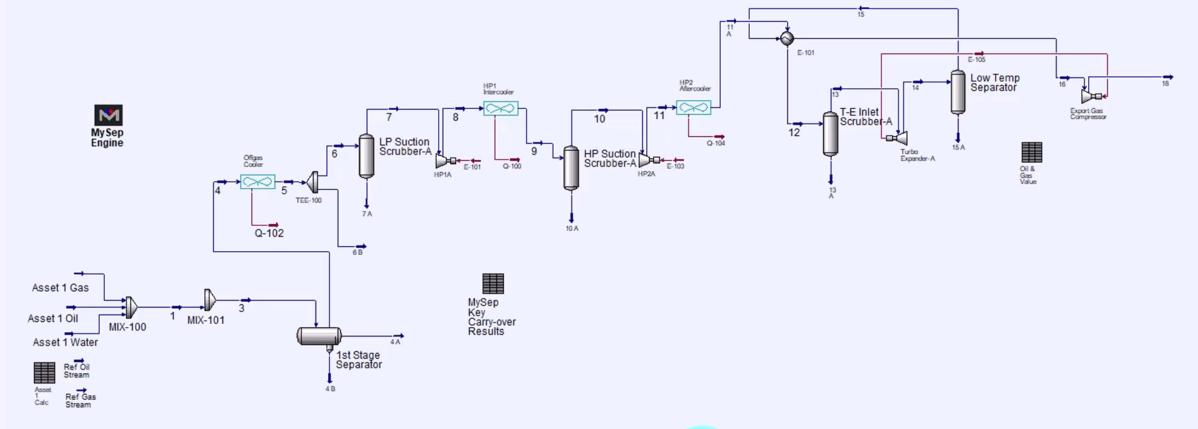


1st Stage Separator

Asset 1 Water

3 MySep Engine rigorous separator models

### Evaluate existing operation

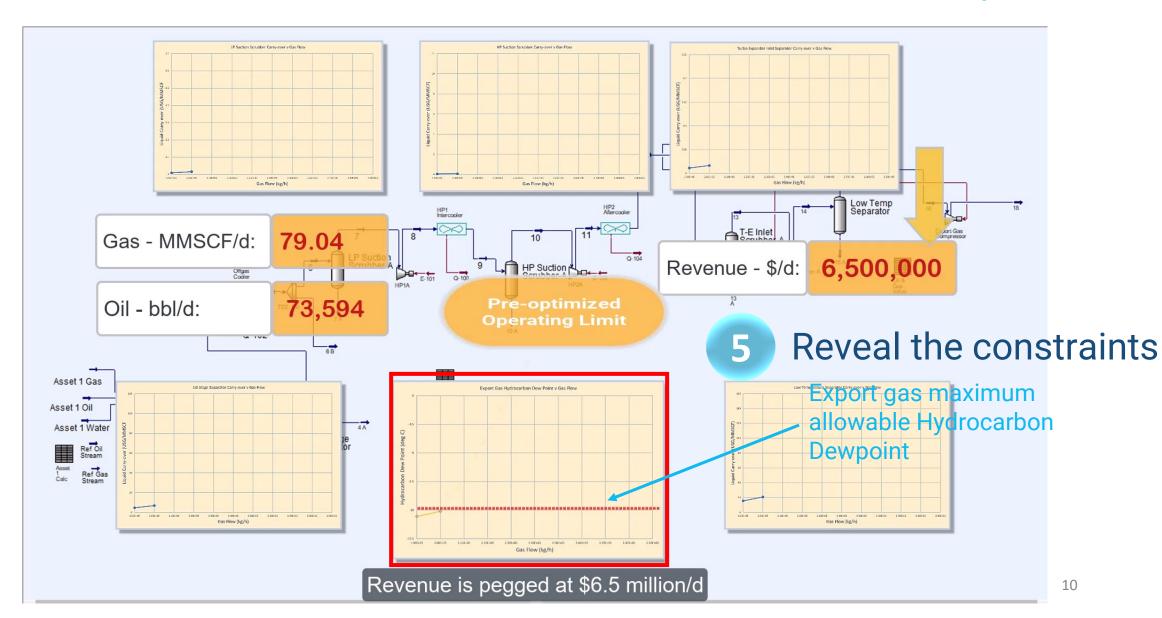


5 Reveal the constraints

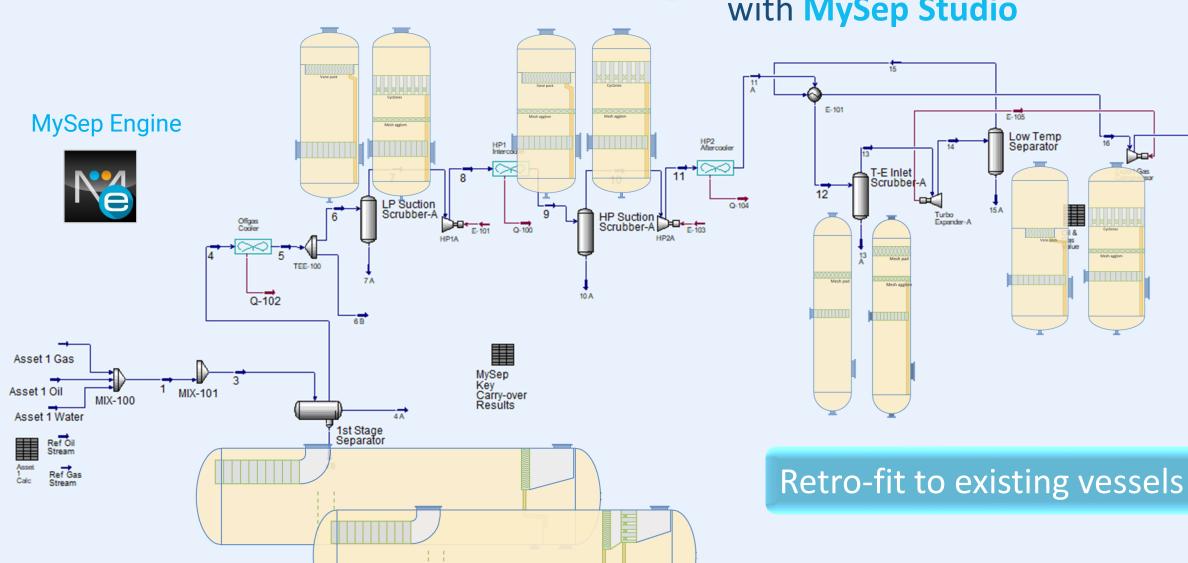
IVIYSEP PTE LTG

### **Current Production Constraint**



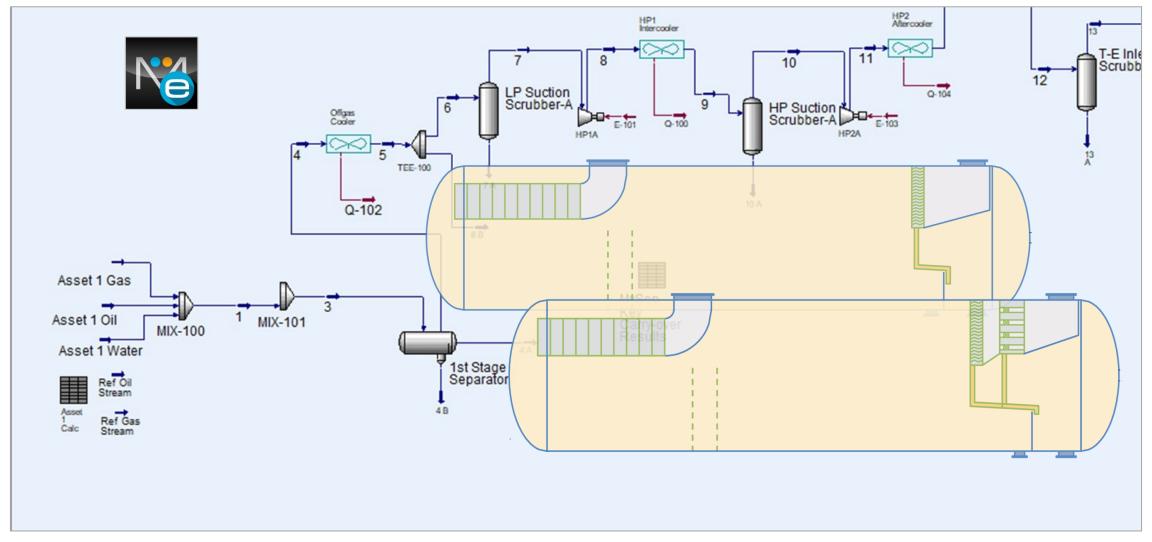


Optimize separator configurations with MySep Studio



### Retro-fit Vessel Internals





### **Optimized Separation**



Digital Twin shows production
no longer constrained by
hydrocarbon dewpoint

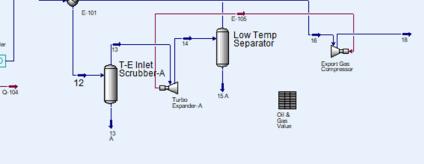
| Production | Prod

---Retrofit

Gas Flow (kg/h)

Hydrocarbon Dew Point (deg

Production can increase up to compressor capacity constraint



Oil: 82,000 bbl/day

Gas: 88 MMSCF/day

MySep Pte Ltd

After optimizing separation

## Summary of Digital Twin Result







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